

LINCOLN COUNTY POWER DISTRICT NO. 1

RATE SCHEDULE

LARGE MIXED AGRICULTURAL – RURAL

APPLICABILITY: Applicable to all agriculture related production facilities receiving service from the Lincoln County Power District No. 1's existing facilities, and which are located within the Rural System. Service shall be provided at the primary distribution voltage level on the secondary side of a Lincoln County Power District No. 1 substation. The Customer interconnected load must be greater than or equal to 500 kVA. Service shall be subject to the established rules and regulations of the Lincoln County Power District No. 1.

THE LARGE MIXED AGRICULTURAL USE SERVICE IS CLOSED FOR NEW APPLICANTS.

Large Mixed Agricultural Use service is only available to existing Customers receiving such service or new Customers who purchase the agricultural production facilities of an existing Customer.

TYPE OF SERVICE: Service shall be provided as three-phase, 60 hertz and at the available substation secondary voltage. The Customer shall construct, own, operate and maintain the on-farm power distribution system.

USE: Service hereunder shall only be used for irrigation pumping and ancillary agricultural activities including on-farm domiciles, barns, sheds and shops. The Customer shall not use the electric service hereunder as an auxiliary or supplement to any other source and shall not sell the electric power and energy purchased hereunder.

RATES:

Facility Service Charge:	\$40.00 per meter per month
Base Energy Rate:	\$0.04773 per kilowatthour per month in all months except March, April, October and November
	\$0.06832 per kilowatthour per month in March, April, October and November
Demand Rate:	\$9.00 per kilowatt per month in all months except March, April, October and November
	\$0.00 per kilowatt per month in March, April, October and November

RATES:
(continued)

Purchased Power Adjustment Rate (PPAR): See Rate Schedule PPAR

MINIMUM CHARGE: The monthly minimum charge shall be the Facility Service Charge of \$40.00 per month which shall be assessed regardless of the amount of power and energy consumed by the Customer during the billing period.

POWER FACTOR: The Customer agrees to maintain power factor at the point of delivery equal to or greater than 95% lagging unity. If the measured power factor at the point of delivery is less than the lagging limit specified, the Customer shall compensate the Lincoln County Power District No. 1 for the cost of installing capacitors or other equipment to correct the power factor. Until such time as the equipment is installed, the Lincoln County Power District No. 1 may charge the Customer a power factor adjustment penalty of \$0.0014 per kilovolt-amp-reactive-hour (kvarh) per month. The rate shall be applied to the difference between the actual power factor in kvarh and the kvarh equivalent to 95% power factor level.

SPECIAL CONDITIONS: In addition to requirements and conditions stated in the established rules and regulations of the Lincoln County Power District No. 1, the following special conditions shall apply to this rate schedule. In the event of a conflict between the established rules and regulations of the Lincoln County Power District No. 1 and this rate schedule, this rate schedule shall apply.

At the sole option of the Lincoln County Power District No. 1, the Customer may be required to enter into a contract for service under this rate schedule.

The current flow over each wire of the three-phase service shall be kept reasonably balanced by the Customer at times of normal operating maximum or near normal operating maximum load (emergency maximum loading excluded). Lincoln County Power District No. 1 shall notify the Customer of deviations between phases exceeding 5% percent, as measured at the point of delivery, and shall meet with the Customer to determine appropriate corrective actions. The cost of corrective actions shall be borne by the Customer.

The starting of motors shall be controlled by the Customer to maintain voltage at the point of delivery within acceptable industry standards. Lincoln County Power District No. 1 shall notify the Customer of any voltage sags or dips exceeding 3% percent, as measured at the point of delivery, and shall meet with the Customer to determine appropriate corrective actions. The cost of corrective actions shall be borne by the Customer.

All electric motors with a rating of 100 horsepower or greater shall require, prior to connection, reduced voltage starting capable of effecting a 50% or greater reduction in the amount of starting amperes.

SPECIAL CONDITIONS: The Customer shall not install standby or backup generation without prior approval of the
(continued) Lincoln County Power District No. 1, which shall not unreasonably be withheld.

A line extension charge may be applicable when facilities must be constructed to serve the Customer.



Date Adopted: October 12, 2021

Date Effective: November 1, 2021

Issued By

Edward Wright
Edward Wright
President