

**LINCOLN COUNTY POWER DISTRICT NO. 1**

**RATE SCHEDULE**

**LARGE MUNICIPAL WATER PUMPING – URBAN**

|  |   |                                 |                              |                          |                                      |                     |                               |  |   |  |                        |
|--|---|---------------------------------|------------------------------|--------------------------|--------------------------------------|---------------------|-------------------------------|--|---|--|------------------------|
| <b>APPLICABILITY:</b>                          | Applicable to all municipal water wells that use electric motors that are 200 horsepower or greater receiving service from the Lincoln County Power District No. 1's existing facilities, and which are located within the Rural System. Service shall be subject to the established rules and regulations of the Lincoln County Power District No. 1.  |                                 |                              |                          |                                      |                     |                               |  |   |  |                        |
| <b>TYPE OF SERVICE:</b>                        | Service shall be provided as three-phase, 60 hertz and at 277/480 volts, 2400/4160 volts or 7200/12470 volts. Motor loads of 300 horsepower and greater shall be served at 2400/4160 volts or 7200/12470 volts unless approved in writing by the Lincoln County Power District No. 1.   |                                 |                              |                          |                                      |                     |                               |  |   |  |                        |
| <b>USE:</b>                                    | Service hereunder shall only be used for water pumping and ancillary activities. The Customer shall not use the electric service hereunder as an auxiliary or supplement to any other source and shall not sell the electric power and energy purchased hereunder.  |                                 |                              |                          |                                      |                     |                               |  |   |  |                        |
| <b>RATES:</b>                                  | <table><tr><td><b>Facility Service Charge:</b></td><td>\$40.00 per meter, per month</td></tr><tr><td><b>Base Energy Rate:</b></td><td>\$0.10871 per kilowatthour per month</td></tr><tr><td><b>Demand Rate:</b></td><td>\$8.80 per kilowatt per month</td></tr><tr><td><b>Electric Infrastructure Charge (EIC):</b></td><td>\$37.81 per meter, per month for single-phase and \$60.50 per meter, per month for three-phase. The EIC shall be increased at a rate of 3% per annum, effective October 1<sup>st</sup> of each year during the effective term of this rate schedule.</td></tr><tr><td><b>Purchased Power Adjustment Rate (PPAR):</b></td><td>See Rate Schedule PPAR</td></tr></table>                                     | <b>Facility Service Charge:</b> | \$40.00 per meter, per month | <b>Base Energy Rate:</b> | \$0.10871 per kilowatthour per month | <b>Demand Rate:</b> | \$8.80 per kilowatt per month | <b>Electric Infrastructure Charge (EIC):</b> | \$37.81 per meter, per month for single-phase and \$60.50 per meter, per month for three-phase. The EIC shall be increased at a rate of 3% per annum, effective October 1 <sup>st</sup> of each year during the effective term of this rate schedule. | <b>Purchased Power Adjustment Rate (PPAR):</b> | See Rate Schedule PPAR |
| <b>Facility Service Charge:</b>                | \$40.00 per meter, per month  |                                 |                              |                          |                                      |                     |                               |  |   |  |                        |
| <b>Base Energy Rate:</b>                       | \$0.10871 per kilowatthour per month  |                                 |                              |                          |                                      |                     |                               |  |   |  |                        |
| <b>Demand Rate:</b>                            | \$8.80 per kilowatt per month   |                                 |                              |                          |                                      |                     |                               |  |   |  |                        |
| <b>Electric Infrastructure Charge (EIC):</b>   | \$37.81 per meter, per month for single-phase and \$60.50 per meter, per month for three-phase. The EIC shall be increased at a rate of 3% per annum, effective October 1 <sup>st</sup> of each year during the effective term of this rate schedule.   |                                 |                              |                          |                                      |                     |                               |  |   |  |                        |
| <b>Purchased Power Adjustment Rate (PPAR):</b> | See Rate Schedule PPAR  |                                 |                              |                          |                                      |                     |                               |  |   |  |                        |
| <b>MINIMUM CHARGE:</b>                         | The monthly minimum charge shall be the Facility Service Charge of \$30.00 per meter which shall be assessed regardless of the amount of power and energy consumed by the Customer during the billing period.   |                                 |                              |                          |                                      |                     |                               |  |   |  |                        |
| <b>POWER FACTOR:</b>                           | The Customer agrees to maintain power factor at the point of delivery equal to or greater than 95% lagging unity. If the measured power factor at the point of delivery is less than the lagging limit specified, the Customer shall compensate the Lincoln County Power District No. 1 for the cost of installing capacitors or other equipment to correct the power factor. Until such time as the equipment is installed, the Lincoln County Power District No. 1 may charge the Customer a power factor adjustment penalty of \$0.0014 per kilovolt-amp-reactive-hour (kvarh) per month. The rate shall be applied to the difference between the actual power factor in kvarh and the kvarh equivalent to 95% power factor level. |                                 |                              |                          |                                      |                     |                               |  |   |  |                        |

**SPECIAL CONDITIONS:** In addition to requirements and conditions stated in the established rules and regulations of the Lincoln County Power District No. 1, the following special conditions shall apply to this rate schedule. In the event of a conflict between the established rules and regulations of the Lincoln County Power District No. 1 and this rate schedule, this rate schedule shall apply.

At the sole option of the Lincoln County Power District No. 1, the Customer may be required to enter into a contract for service under this rate schedule.

The current flow over each wire of the three-phase service shall be kept reasonably balanced by the Customer at times of normal operating maximum or near normal operating maximum load (emergency maximum loading excluded). Lincoln County Power District No. 1 shall notify the Customer of deviations between phases exceeding 5% percent, as measured at the point of delivery, and shall meet with the Customer to determine appropriate corrective actions. The cost of corrective actions shall be borne by the Customer.

The starting of motors shall be controlled by the Customer to maintain voltage at the point of delivery within acceptable industry standards. Lincoln County Power District No. 1 shall notify the Customer of any voltage sags or dips exceeding 3% percent, as measured at the point of delivery, and shall meet with the Customer to determine appropriate corrective actions. The cost of corrective actions shall be borne by the Customer.

All electric motors with a rating of 100 horsepower or greater shall require, prior to connection, reduced voltage starting capable of effecting a 50% or greater reduction in the amount of starting amperes.

The Customer shall not install standby or backup generation without prior approval of the Lincoln County Power District No. 1, which shall not unreasonably be withheld.

A line extension charge may be applicable when facilities must be constructed to serve the Customer.



Date Adopted: October 12, 2021

Date Effective: November 1, 2021

Issued By

*Edward Wright*  
Edward Wright  
President