

**LINCOLN COUNTY POWER DISTRICT NO. 1**

**RATE SCHEDULE**

**RESIDENTIAL SERVICE – RURAL**

**APPLICABILITY:** Applicable to all domestic residences receiving service from the Lincoln County Power District No. 1's facilities, and which are located within the Rural System. Service shall be subject to the established rules and regulations of the Lincoln County Power District No. 1.

**TYPE OF SERVICE:** Service shall be provided as single-phase, 60 hertz, and at the available secondary voltage.

**USE:** The number of structures served by one meter for Residential service shall not exceed two (2) and only one (1) shall be a residence. A culinary water well shall be considered a structure for purposes of this rate schedule. The Customer shall not use the electric service hereunder as an auxiliary or supplement to any other source and shall not sell the electric power and energy purchased hereunder.

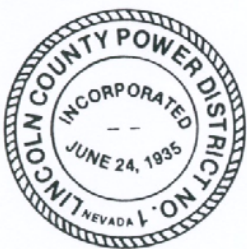
**RATES:**

|  |  |
|--|--|
| <b>Customer Charge:</b>                        | \$13.00 per meter, per month.  |
| <b>Base Energy Rate:</b>                       | \$0.06911 per kilowatthour per month for 0 to 2,000 kilowatthours.     |
|  | \$0.07421 per kilowatthour per month for 2,001 to 4,000 kilowatthours. |
|  | \$0.07936 per kilowatthour per month above 4,001 kilowatthours.        |
| <b>Purchased Power Adjustment Rate (PPAR):</b> | See Rate Schedule PPAC.  |

**MINIMUM CHARGE:** The monthly minimum charge shall be the Customer Charge of \$13.00 per meter which shall be assessed regardless of the amount of power and energy consumed by the Customer during the billing period.

**SPECIAL CONDITIONS:** The Customer shall not install standby or backup generation without prior approval of the Lincoln County Power District No. 1.

A line extension charge may be applicable when facilities must be constructed to serve the Customer.



Date Adopted: October 14, 2013

Date Effective: November 1, 2013

Issued By: \_\_\_\_\_  
 John W. Christian  
 President

**LINCOLN COUNTY POWER DISTRICT NO. 1**

**RATE SCHEDULE**

**SMALL COMMERCIAL SERVICE – RURAL**

**APPLICABILITY:** Applicable to all commercial, industrial, church, governmental and street lighting facilities receiving service from the Lincoln County Power District No. 1's existing facilities, and which are located within the Rural System. The Customer interconnected load must be 50 kVA or less. Service shall be subject to the established rules and regulations of the Lincoln County Power District No. 1.

**TYPE OF SERVICE:** Service shall be provided as single-phase, 60 hertz, and at the available secondary voltage.

**USE:** Service hereunder shall only be used for intended purposes. The number of structures served by one meter for Small Commercial service shall not exceed three (3). A culinary well shall be considered a structure for purposes of this rate schedule. The Customer shall not use the electric service hereunder as an auxiliary or supplement to any other source and shall not sell the electric power and energy purchased hereunder.

**RATES:**

**Customer Charge:** \$13.00 per meter per month.

**Base Energy Rate:** \$0.06084 per kilowatthour per month for 0 to 5,000 kilowatthours.

\$0.06588 per kilowatthour per month for 5,001 to 10,000 kilowatthours.

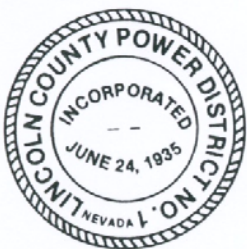
\$0.07197 per kilowatthour per month above 10,001 kilowatthours.

**Purchased Power Adjustment Rate (PPAR):** See Rate Schedule PPAC.

**MINIMUM CHARGE:** The monthly minimum charge shall be the Customer Charge of \$13.00 per meter which shall be assessed regardless of the amount of power and energy consumed by the Customer during the billing period.

**SPECIAL CONDITIONS:** The Customer shall not install standby or backup generation without prior approval of the Lincoln County Power District No. 1.

A line extension charge may be applicable when facilities must be constructed to serve the Customer.



Date Adopted: October 14, 2013

Date Effective: November 1, 2013

Issued By: \_\_\_\_\_  
 John W. Christian  
 President

**LINCOLN COUNTY POWER DISTRICT NO. 1**

**RATE SCHEDULE**

**COMMERCIAL & INDUSTRIAL SERVICE OVER 50 KVA – RURAL**

|  |   |                         |                              |                          |                                       |                     |                                |  |                         |
|--|---|-------------------------|------------------------------|--------------------------|---------------------------------------|---------------------|--------------------------------|--|-------------------------|
| <b>APPLICABILITY:</b>                          | Applicable to all commercial, industrial, church, governmental and street lighting facilities receiving service from the Lincoln County Power District No. 1's existing facilities, and which are located within the Rural System. The Customer interconnected load must be connected at 51 kVA or greater. Service shall be subject to the established rules and regulations of the Lincoln County Power District No. 1.   |                         |                              |                          |                                       |                     |                                |  |                         |
| <b>TYPE OF SERVICE:</b>                        | Service shall be provided as single-phase, 60 hertz, and at the available secondary voltage.  |                         |                              |                          |                                       |                     |                                |  |                         |
| <b>USE:</b>                                    | Service hereunder shall only be used for intended purposes. Commercial purposes shall include alfalfa and commodity crop processing facilities. Governmental purposes shall include wastewater treatment, water treatment and water pumping if such service is not provided under Rate Schedule LMWP – R. The Customer shall not use the electric service hereunder as an auxiliary or supplement to any other source and shall not sell the electric power and energy purchased hereunder.   |                         |                              |                          |                                       |                     |                                |  |                         |
| <b>RATES:</b>                                  | <table><tr><td><b>Customer Charge:</b></td><td>\$26.00 per meter per month.</td></tr><tr><td><b>Base Energy Rate:</b></td><td>\$0.04155 per kilowatthour per month.</td></tr><tr><td><b>Demand Rate:</b></td><td>\$6.90 per kilowatt per month.</td></tr><tr><td><b>Purchased Power Adjustment Rate (PPAR):</b></td><td>See Rate Schedule PPAC.</td></tr></table>   | <b>Customer Charge:</b> | \$26.00 per meter per month. | <b>Base Energy Rate:</b> | \$0.04155 per kilowatthour per month. | <b>Demand Rate:</b> | \$6.90 per kilowatt per month. | <b>Purchased Power Adjustment Rate (PPAR):</b> | See Rate Schedule PPAC. |
| <b>Customer Charge:</b>                        | \$26.00 per meter per month.  |                         |                              |                          |                                       |                     |                                |  |                         |
| <b>Base Energy Rate:</b>                       | \$0.04155 per kilowatthour per month.   |                         |                              |                          |                                       |                     |                                |  |                         |
| <b>Demand Rate:</b>                            | \$6.90 per kilowatt per month.  |                         |                              |                          |                                       |                     |                                |  |                         |
| <b>Purchased Power Adjustment Rate (PPAR):</b> | See Rate Schedule PPAC.   |                         |                              |                          |                                       |                     |                                |  |                         |
| <b>MINIMUM CHARGE:</b>                         | The monthly minimum charge shall be the Customer Charge of \$26.00 per meter which shall be assessed regardless of the amount of power and energy consumed by the Customer during the billing period.   |                         |                              |                          |                                       |                     |                                |  |                         |
| <b>POWER FACTOR:</b>                           | The Customer agrees to maintain power factor at the point of delivery equal to or greater than 95% lagging unity. If the measured power factor at the point of delivery is less than the lagging limit specified, the Customer shall compensate the Lincoln County Power District No. 1 for the cost of installing capacitors or other equipment to correct the power factor. Until such time as the equipment is installed, the Lincoln County Power District No. 1 may charge the Customer a power factor adjustment penalty of \$0.0014 per kilovolt-amp-reactive-hour (kvarh) per month. The rate shall be applied to the difference between the actual power factor in kvarh and the kvarh equivalent to 95% power factor level. |                         |                              |                          |                                       |                     |                                |  |                         |
| <b>SPECIAL CONDITIONS:</b>                     | In addition to requirements and conditions stated in the established rules and regulations of the Lincoln County Power District No. 1, the following special conditions shall apply to this rate schedule. In the event of a conflict between the established rules and regulations of the Lincoln County Power District No. 1 and this rate schedule, this rate schedule shall apply.  |                         |                              |                          |                                       |                     |                                |  |                         |

**LINCOLN COUNTY POWER DISTRICT NO. 1**

**RATE SCHEDULE**

**COMMERCIAL & INDUSTRIAL SERVICE OVER 50 KVA – RURAL**

**SPECIAL CONDITIONS:** At the sole option of the Lincoln County Power District No. 1, the Customer may be required to enter into a contract for service under this rate schedule.  
(continued)

The current flow over each wire of the three-phase service shall be kept reasonably balanced by the Customer at times of normal operating maximum or near normal operating maximum load (emergency maximum loading excluded). Lincoln County Power District No. 1 shall notify the Customer of deviations between phases exceeding 5% percent, as measured at the point of delivery, and shall meet with the Customer to determine appropriate corrective actions. The cost of corrective actions shall be borne by the Customer.

The starting of motors shall be controlled by the Customer to maintain voltage at the point of delivery within acceptable industry standards. Lincoln County Power District No. 1 shall notify the Customer of any voltage sags or dips exceeding 3% percent, as measured at the point of delivery, and shall meet with the Customer to determine appropriate corrective actions. The cost of corrective actions shall be borne by the Customer.

All electric motors with a rating of 100 horsepower or greater shall require, prior to connection, reduced voltage starting capable of effecting a 50% or greater reduction in the amount of starting amperes.

The Customer shall not install standby or backup generation without prior approval of the Lincoln County Power District No. 1, which shall not unreasonably be withheld.

A line extension charge may be applicable when facilities must be constructed to serve the Customer.



Date Adopted: October 14, 2013

Date Effective: November 1, 2013

Issued By: \_\_\_\_\_  
John W. Christian  
President

**LINCOLN COUNTY POWER DISTRICT NO. 1**

**RATE SCHEDULE**

**LARGE MUNICIPAL WATER PUMPING – RURAL**

|  |   |                         |                               |                          |                                       |                     |                                |  |                         |
|--|---|-------------------------|-------------------------------|--------------------------|---------------------------------------|---------------------|--------------------------------|--|-------------------------|
| <b>APPLICABILITY:</b>                          | Applicable to all municipal water wells that use electric motors that are 200 horsepower or greater receiving service from the Lincoln County Power District No. 1's existing facilities, and which are located within the Rural System. Service shall be subject to the established rules and regulations of the Lincoln County Power District No. 1.  |                         |                               |                          |                                       |                     |                                |  |                         |
| <b>TYPE OF SERVICE:</b>                        | Service shall be provided as three-phase, 60 hertz and at 277/480 volts, 2400/4160 volts or 7200/12470 volts. Motor loads of 300 horsepower and greater shall be served at 2400/4160 volts or 7200/12470 volts unless approved in writing by the Lincoln County Power District No. 1.   |                         |                               |                          |                                       |                     |                                |  |                         |
| <b>USE:</b>                                    | Service hereunder shall only be used for water pumping and ancillary activities. The Customer shall not use the electric service hereunder as an auxiliary or supplement to any other source and shall not sell the electric power and energy purchased hereunder.  |                         |                               |                          |                                       |                     |                                |  |                         |
| <b>RATES:</b>                                  | <table><tr><td><b>Customer Charge:</b></td><td>\$26.00 per meter, per month.</td></tr><tr><td><b>Base Energy Rate:</b></td><td>\$0.05451 per kilowatthour per month.</td></tr><tr><td><b>Demand Rate:</b></td><td>\$6.90 per kilowatt per month.</td></tr><tr><td><b>Purchased Power Adjustment Rate (PPAR):</b></td><td>See Rate Schedule PPAC.</td></tr></table>  | <b>Customer Charge:</b> | \$26.00 per meter, per month. | <b>Base Energy Rate:</b> | \$0.05451 per kilowatthour per month. | <b>Demand Rate:</b> | \$6.90 per kilowatt per month. | <b>Purchased Power Adjustment Rate (PPAR):</b> | See Rate Schedule PPAC. |
| <b>Customer Charge:</b>                        | \$26.00 per meter, per month.   |                         |                               |                          |                                       |                     |                                |  |                         |
| <b>Base Energy Rate:</b>                       | \$0.05451 per kilowatthour per month.   |                         |                               |                          |                                       |                     |                                |  |                         |
| <b>Demand Rate:</b>                            | \$6.90 per kilowatt per month.  |                         |                               |                          |                                       |                     |                                |  |                         |
| <b>Purchased Power Adjustment Rate (PPAR):</b> | See Rate Schedule PPAC.   |                         |                               |                          |                                       |                     |                                |  |                         |
| <b>MINIMUM CHARGE:</b>                         | The monthly minimum charge shall be the Customer Charge of \$26.00 per meter which shall be assessed regardless of the amount of power and energy consumed by the Customer during the billing period.   |                         |                               |                          |                                       |                     |                                |  |                         |
| <b>POWER FACTOR:</b>                           | The Customer agrees to maintain power factor at the point of delivery equal to or greater than 95% lagging unity. If the measured power factor at the point of delivery is less than the lagging limit specified, the Customer shall compensate the Lincoln County Power District No. 1 for the cost of installing capacitors or other equipment to correct the power factor. Until such time as the equipment is installed, the Lincoln County Power District No. 1 may charge the Customer a power factor adjustment penalty of \$0.0014 per kilovolt-amp-reactive-hour (kvarh) per month. The rate shall be applied to the difference between the actual power factor in kvarh and the kvarh equivalent to 95% power factor level. |                         |                               |                          |                                       |                     |                                |  |                         |
| <b>SPECIAL CONDITIONS:</b>                     | In addition to requirements and conditions stated in the established rules and regulations of the Lincoln County Power District No. 1, the following special conditions shall apply to this rate schedule. In the event of a conflict between the established rules and regulations of the Lincoln County Power District No. 1 and this rate schedule, this rate schedule shall apply.  |                         |                               |                          |                                       |                     |                                |  |                         |

**LINCOLN COUNTY POWER DISTRICT NO. 1**

**RATE SCHEDULE**

**LARGE MUNICIPAL WATER PUMPING – RURAL**

**SPECIAL CONDITIONS:**  
(continued)

At the sole option of the Lincoln County Power District No. 1, the Customer may be the required to enter into a contract for service under this rate schedule.

The current flow over each wire of the three-phase service shall be kept reasonably balanced by the Customer at times of normal operating maximum or near normal operating maximum load (emergency maximum loading excluded). Lincoln County Power District No. 1 shall notify the Customer of deviations between phases exceeding 5% percent, as measured at the point of delivery, and shall meet with the Customer to determine appropriate corrective actions. The cost of corrective actions shall be borne by the Customer.

The starting of motors shall be controlled by the Customer to maintain voltage at the point of delivery within acceptable industry standards. Lincoln County Power District No. 1 shall notify the Customer of any voltage sags or dips exceeding 3% percent, as measured at the point of delivery, and shall meet with the Customer to determine appropriate corrective actions. The cost of corrective actions shall be borne by the Customer.

All electric motors with a rating of 100 horsepower or greater shall require, prior to connection, reduced voltage starting capable of effecting a 50% or greater reduction in the amount of starting amperes.

The Customer shall not install standby or backup generation without prior approval of the Lincoln County Power District No. 1, which shall not unreasonably be withheld.

A line extension charge may be applicable when facilities must be constructed to serve the Customer.



Date Adopted: October 14, 2013

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Issued By: \_\_\_\_\_  
John W. Christian  
President

**LINCOLN COUNTY POWER DISTRICT NO. 1**

**RATE SCHEDULE**

**IRRIGATION – RURAL**

|                         |   |   |
|-------------------------|---|---|
| <b>APPLICABILITY:</b>   | Applicable for service directly to irrigation pumps and pivot motors receiving service from the Lincoln County Power District No. 1's existing facilities, and which are located within the Rural System. Service shall be subject to the established rules and regulations of the Lincoln County Power District No. 1.   |   |
| <b>TYPE OF SERVICE:</b> | Service shall be provided as three-phase, 60 hertz and at the available secondary voltage.  |   |
| <b>USE:</b>             | Service hereunder shall only be used for water pumping and ancillary irrigation activities. The Customer shall not use the electric service hereunder as an auxiliary or supplement to any other source and shall not sell the electric power and energy purchased hereunder.   |   |
| <b>RATES:</b>           | <b>Customer Charge:</b>   | \$26.00 per meter per month.  |
|                         | <b>Base Energy Rate:</b>  | \$0.03889 per kilowatthour per month in all months except March, April, October and November. |
|                         |   | \$0.06304 per kilowatthour per month in March, April, October and November.                   |
|                         | <b>Demand Rate:</b>   | \$9.60 per kilowatt per month in all months except March, April, October and November.        |
|                         |   | \$0.00 per kilowatt per month in March, April, October and November.                          |
|                         | <b>Purchased Power Adjustment Rate (PPAR):</b>  | See Rate Schedule PPAC.   |
| <b>MINIMUM CHARGE:</b>  | The monthly minimum charge shall be the Customer Charge of \$26.00 per meter and the LCR Multi Species Fee which shall be assessed regardless of the amount of power and energy consumed by the Customer during the billing period.   |   |
| <b>POWER FACTOR:</b>    | The Customer agrees to maintain power factor at the point of delivery equal to or greater than 95% lagging unity. If the measured power factor at the point of delivery is less than the lagging limit specified, the Customer shall compensate the Lincoln County Power District No. 1 for the cost of installing capacitors or other equipment to correct the power factor. Until such time as the equipment is installed, the Lincoln County Power District No. 1 may charge the Customer a power factor adjustment penalty of \$0.0014 per kilovolt-amp-reactive-hour (kvarh) per month. The rate shall be applied to the difference between the actual power factor in kvarh and the kvarh equivalent to 95% power factor level. |   |

**LINCOLN COUNTY POWER DISTRICT NO. 1**

**RATE SCHEDULE**

**IRRIGATION – RURAL**

**SPECIAL CONDITIONS:** In addition to requirements and conditions stated in the established rules and regulations of the Lincoln County Power District No. 1, the following special conditions shall apply to this rate schedule. In the event of a conflict between the established rules and regulations of the Lincoln County Power District No. 1 and this rate schedule, this rate schedule shall apply.

At the sole option of the Lincoln County Power District No. 1, the Customer may be required to enter into a contract for service under this rate schedule.

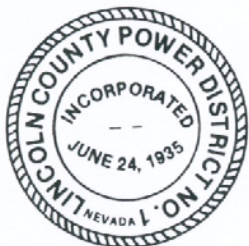
The current flow over each wire of the three-phase service shall be kept reasonably balanced by the Customer at times of normal operating maximum or near normal operating maximum load (emergency maximum loading excluded). Lincoln County Power District No. 1 shall notify the Customer of deviations between phases exceeding 5% percent, as measured at the point of delivery, and shall meet with the Customer to determine appropriate corrective actions. The cost of corrective actions shall be borne by the Customer.

The starting of motors shall be controlled by the Customer to maintain voltage at the point of delivery within acceptable industry standards. Lincoln County Power District No. 1 shall notify the Customer of any voltage sags or dips exceeding 3% percent, as measured at the point of delivery, and shall meet with the Customer to determine appropriate corrective actions. The cost of corrective actions shall be borne by the Customer.

All electric motors with a rating of 100 horsepower or greater shall require, prior to connection, reduced voltage starting capable of effecting a 50% or greater reduction in the amount of starting amperes.

The Customer shall not install standby or backup generation without prior approval of the Lincoln County Power District No. 1, which shall not unreasonably be withheld.

A line extension charge may be applicable when facilities must be constructed to serve the Customer.



Date Adopted: October 14, 2013

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John W. Christian  
President



**LINCOLN COUNTY POWER DISTRICT NO. 1**

**RATE SCHEDULE**

**SMALL MIXED AGRICULTURAL USE – RURAL**

**APPLICABILITY:** Applicable to all agriculture related production facilities receiving service from the Lincoln County Power District No. 1's existing facilities, and which are located within the Rural System. Service shall be provided at the primary distribution voltage level on the secondary side of a Lincoln County Power District No. 1 substation. The Customer interconnected load must be less than 500 kVA. Service shall be subject to the established rules and regulations of the Lincoln County Power District No. 1.

**THE SMALL MIXED AGRICULTURAL USE SERVICE IS CLOSED FOR NEW APPLICANTS.**

Small Mixed Agricultural Use service is only available to existing Customers receiving such service or new Customers who purchase the agricultural production facilities of an existing Customer.

**TYPE OF SERVICE:** Service shall be provided as three-phase, 60 hertz and at the available substation secondary voltage. The Customer shall construct, own, operate and maintain the on-farm power distribution system.

**USE:** Service hereunder shall only be used for irrigation pumping and ancillary agricultural activities including on-farm domiciles, barns, sheds and shops. The Customer shall not use the electric service hereunder as an auxiliary or supplement to any other source and shall not sell the electric power and energy purchased hereunder.

|               |                          |   |
|---------------|--------------------------|---|
| <b>RATES:</b> | <b>Customer Charge:</b>  | \$26.00 per meter per month.  |
|               | <b>Base Energy Rate:</b> | \$0.03937 per kilowatthour per month in all months except March, April, October and November. |
|               |                          | \$0.06113 per kilowatthour per month in March, April, October and November.                   |
|               | <b>Demand Rate:</b>      | \$8.40 per kilowatt per month in all months except March, April, October and November.        |
|               |                          | \$0.00 per kilowatt per month in March, April, October and November.                          |

**LINCOLN COUNTY POWER DISTRICT NO. 1**

**RATE SCHEDULE**

**SMALL MIXED AGRICULTURAL USE – RURAL**

**RATES:**  
(continued)

**Purchased Power Adjustment Rate (PPAR):** See Rate Schedule PPAC.

**MINIMUM CHARGE:**

The monthly minimum charge shall be the Customer Charge of \$26.00 per which shall be assessed regardless of the amount of power and energy consumed by the Customer during the billing period.

**POWER FACTOR:**

The Customer agrees to maintain power factor at the point of delivery equal to or greater than 95% lagging unity. If the measured power factor at the point of delivery is less than the lagging limit specified, the Customer shall compensate the Lincoln County Power District No. 1 for the cost of installing capacitors or other equipment to correct the power factor. Until such time as the equipment is installed, the Lincoln County Power District No. 1 may charge the Customer a power factor adjustment penalty of \$0.0014 per kilovolt-amp-reactive-hour (kvarh) per month. The rate shall be applied to the difference between the actual power factor in kvarh and the kvarh equivalent to 95% power factor level.

**SPECIAL CONDITIONS:**

In addition to requirements and conditions stated in the established rules and regulations of the Lincoln County Power District No. 1, the following special conditions shall apply to this rate schedule. In the event of a conflict between the established rules and regulations of the Lincoln County Power District No. 1 and this rate schedule, this rate schedule shall apply.

At the sole option of the Lincoln County Power District No. 1, the Customer may be required to enter into a contract for service under this rate schedule.

The current flow over each wire of the three-phase service shall be kept reasonably balanced by the Customer at times of normal operating maximum or near normal operating maximum load (emergency maximum loading excluded). Lincoln County Power District No. 1 shall notify the Customer of deviations between phases exceeding 5% percent, as measured at the point of delivery, and shall meet with the Customer to determine appropriate corrective actions. The cost of corrective actions shall be borne by the Customer.

The starting of motors shall be controlled by the Customer to maintain voltage at the point of delivery within acceptable industry standards. Lincoln County Power District No. 1 shall notify the Customer of any voltage sags or dips exceeding 3% percent, as measured at the point of delivery, and shall meet with the Customer to determine appropriate corrective actions. The cost of corrective actions shall be borne by the Customer.

All electric motors with a rating of 100 horsepower or greater shall require, prior to connection, reduced voltage starting capable of effecting a 50% or greater reduction in the amount of starting amperes.

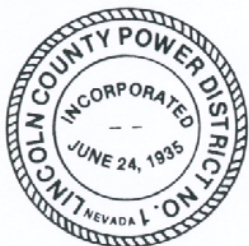
**LINCOLN COUNTY POWER DISTRICT NO. 1**

**RATE SCHEDULE**

**SMALL MIXED AGRICULTURAL USE – RURAL**

**SPECIAL CONDITIONS:** The Customer shall not install standby or backup generation without prior approval of the Lincoln County Power District No. 1, which shall not unreasonably be withheld.  
(continued)

A line extension charge may be applicable when facilities must be constructed to serve the Customer.



Date Adopted: October 14, 2013

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John W. Christian  
President

**LINCOLN COUNTY POWER DISTRICT NO. 1**

**RATE SCHEDULE**

**LARGE MIXED AGRICULTURAL USE – RURAL**

**APPLICABILITY:** Applicable to all agriculture related production facilities receiving service from the Lincoln County Power District No. 1's existing facilities, and which are located within the Rural System. Service shall be provided at the primary distribution voltage level on the secondary side of a Lincoln County Power District No. 1 substation. The Customer interconnected load must be greater than or equal to 500 kVA. Service shall be subject to the established rules and regulations of the Lincoln County Power District No. 1.

**THE LARGE MIXED AGRICULTURAL USE SERVICE IS CLOSED FOR NEW APPLICANTS.**

Large Mixed Agricultural Use service is only available to existing Customers receiving such service or new Customers who purchase the agricultural production facilities of an existing Customer.

**TYPE OF SERVICE:** Service shall be provided as three-phase, 60 hertz and at the available substation secondary voltage. The Customer shall construct, own, operate and maintain the on-farm power distribution system.

**USE:** Service hereunder shall only be used for irrigation pumping and ancillary agricultural activities including on-farm domiciles, barns, sheds and shops. The Customer shall not use the electric service hereunder as an auxiliary or supplement to any other source and shall not sell the electric power and energy purchased hereunder.

|               |                          |   |
|---------------|--------------------------|---|
| <b>RATES:</b> | <b>Customer Charge:</b>  | \$38.00 per meter per month.  |
|               | <b>Base Energy Rate:</b> | \$0.03745 per kilowatthour per month in all months except March, April, October and November. |
|               |                          | \$0.05037 per kilowatthour per month in March, April, October and November.                   |
|               | <b>Demand Rate:</b>      | \$8.10 per kilowatt per month in all months except March, April, October and November.        |
|               |                          | \$0.00 per kilowatt per month in March, April, October and November.                          |

**LINCOLN COUNTY POWER DISTRICT NO. 1**

**RATE SCHEDULE**

**LARGE MIXED AGRICULTURAL USE – RURAL**

**RATES:**  
(continued)

**Purchased Power Adjustment Rate (PPAR):** See Rate Schedule PPAC.

**MINIMUM CHARGE:**

The monthly minimum charge shall be the Customer Charge of \$38.00 per meter which shall be assessed regardless of the amount of power and energy consumed by the Customer during the billing period.

**POWER FACTOR:**

The Customer agrees to maintain power factor at the point of delivery equal to or greater than 95% lagging unity. If the measured power factor at the point of delivery is less than the lagging limit specified, the Customer shall compensate the Lincoln County Power District No. 1 for the cost of installing capacitors or other equipment to correct the power factor. Until such time as the equipment is installed, the Lincoln County Power District No. 1 may charge the Customer a power factor adjustment penalty of \$0.0014 per kilovolt-amp-reactive-hour (kvarh) per month. The rate shall be applied to the difference between the actual power factor in kvarh and the kvarh equivalent to 95% power factor level.

**SPECIAL CONDITIONS:**

In addition to requirements and conditions stated in the established rules and regulations of the Lincoln County Power District No. 1, the following special conditions shall apply to this rate schedule. In the event of a conflict between the established rules and regulations of the Lincoln County Power District No. 1 and this rate schedule, this rate schedule shall apply.

At the sole option of the Lincoln County Power District No. 1, the Customer may be required to enter into a contract for service under this rate schedule.

The current flow over each wire of the three-phase service shall be kept reasonably balanced by the Customer at times of normal operating maximum or near normal operating maximum load (emergency maximum loading excluded). Lincoln County Power District No. 1 shall notify the Customer of deviations between phases exceeding 5% percent, as measured at the point of delivery, and shall meet with the Customer to determine appropriate corrective actions. The cost of corrective actions shall be borne by the Customer.

The starting of motors shall be controlled by the Customer to maintain voltage at the point of delivery within acceptable industry standards. Lincoln County Power District No. 1 shall notify the Customer of any voltage sags or dips exceeding 3% percent, as measured at the point of delivery, and shall meet with the Customer to determine appropriate corrective actions. The cost of corrective actions shall be borne by the Customer.

All electric motors with a rating of 100 horsepower or greater shall require, prior to connection, reduced voltage starting capable of effecting a 50% or greater reduction in the amount of starting amperes.

**LINCOLN COUNTY POWER DISTRICT NO. 1**

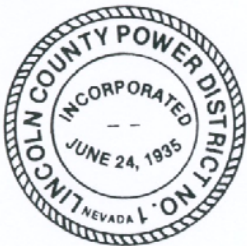
**RATE SCHEDULE**

**LARGE MIXED AGRICULTURAL USE – RURAL**

**SPECIAL CONDITIONS:**  
(continued)

The Customer shall not install standby or backup generation without prior approval of the Lincoln County Power District No. 1, which shall not unreasonably be withheld.

A line extension charge may be applicable when facilities must be constructed to serve the Customer.



Date Adopted: October 14, 2013

Date Effective: November 1, 2013

Issued By: \_\_\_\_\_  
John W. Christian  
President

**LINCOLN COUNTY POWER DISTRICT NO. 1**

**RATE SCHEDULE**

**SALES FOR RESALE**

|  |   |                         |                              |                          |                                       |                     |                                |  |                         |
|--|---|-------------------------|------------------------------|--------------------------|---------------------------------------|---------------------|--------------------------------|--|-------------------------|
| <b>APPLICABILITY:</b>                          | Applicable to electric service to the Alamo Power District No. 3, City of Caliente, Penoyer Valley Electric Company, and Pioche Public Utilities. Service shall be subject to the established rules and regulations of the Lincoln County Power District No. 1.   |                         |                              |                          |                                       |                     |                                |  |                         |
| <b>TYPE OF SERVICE:</b>                        | Service shall be provided as three-phase, 60 hertz and at the available transmission voltage.   |                         |                              |                          |                                       |                     |                                |  |                         |
| <b>USE:</b>                                    | Service hereunder shall only be used by the Customer to serve the Customer's own retail customers. The Customer shall not use the electric service hereunder as an auxiliary or supplement to any other source and shall not sell the electric power and energy purchased hereunder to any other utility.   |                         |                              |                          |                                       |                     |                                |  |                         |
| <b>RATES:</b>                                  | <table><tr><td><b>Customer Charge:</b></td><td>\$52.00 per meter per month.</td></tr><tr><td><b>Base Energy Rate:</b></td><td>\$0.03896 per kilowatthour per month.</td></tr><tr><td><b>Demand Rate:</b></td><td>\$7.00 per kilowatt per month.</td></tr><tr><td><b>Purchased Power Adjustment Rate (PPAR):</b></td><td>See Rate Schedule PPAC.</td></tr></table>   | <b>Customer Charge:</b> | \$52.00 per meter per month. | <b>Base Energy Rate:</b> | \$0.03896 per kilowatthour per month. | <b>Demand Rate:</b> | \$7.00 per kilowatt per month. | <b>Purchased Power Adjustment Rate (PPAR):</b> | See Rate Schedule PPAC. |
| <b>Customer Charge:</b>                        | \$52.00 per meter per month.  |                         |                              |                          |                                       |                     |                                |  |                         |
| <b>Base Energy Rate:</b>                       | \$0.03896 per kilowatthour per month.   |                         |                              |                          |                                       |                     |                                |  |                         |
| <b>Demand Rate:</b>                            | \$7.00 per kilowatt per month.  |                         |                              |                          |                                       |                     |                                |  |                         |
| <b>Purchased Power Adjustment Rate (PPAR):</b> | See Rate Schedule PPAC.   |                         |                              |                          |                                       |                     |                                |  |                         |
| <b>MINIMUM CHARGE:</b>                         | The monthly minimum charge shall be the Customer Charge of \$52.00 per meter which shall be assessed regardless of the amount of power and energy consumed by the Customer during the billing period.   |                         |                              |                          |                                       |                     |                                |  |                         |
| <b>POWER FACTOR:</b>                           | The Customer agrees to maintain power factor at the point of delivery equal to or greater than 95% lagging unity. If the measured power factor at the point of delivery is less than the lagging limit specified, the Customer shall compensate the Lincoln County Power District No. 1 for the cost of installing capacitors or other equipment to correct the power factor. Until such time as the equipment is installed, the Lincoln County Power District No. 1 may charge the Customer a power factor adjustment penalty of \$0.0014 per kilovolt-amp-reactive-hour (kvarh) per month. The rate shall be applied to the difference between the actual power factor in kvarh and the kvarh equivalent to 95% power factor level. |                         |                              |                          |                                       |                     |                                |  |                         |
| <b>SPECIAL CONDITIONS:</b>                     | <p>In addition to requirements and conditions stated in the established rules and regulations of the Lincoln County Power District No. 1, the following special conditions shall apply to this rate schedule. In the event of a conflict between the established rules and regulations of the Lincoln County Power District No. 1 and this rate schedule, this rate schedule shall apply.</p> <p>At the sole option of the Lincoln County Power District No. 1, the Customer may be required to enter into a contract for service under this rate schedule.</p>   |                         |                              |                          |                                       |                     |                                |  |                         |

**LINCOLN COUNTY POWER DISTRICT NO. 1**

**RATE SCHEDULE**

**SALES FOR RESALE**

**SPECIAL CONDITIONS:**  
(continued)

The current flow over each wire of the three-phase service shall be kept reasonably balanced by the Customer at times of normal operating maximum or near normal operating maximum load (emergency maximum loading excluded). Lincoln County Power District No. 1 shall notify the Customer of deviations between phases exceeding 5% percent, as measured at the point of delivery, and shall meet with the Customer to determine appropriate corrective actions. The cost of corrective actions shall be borne by the Customer.

The starting of motors shall be controlled by the Customer to maintain voltage at the point of delivery within acceptable industry standards. Lincoln County Power District No. 1 shall notify the Customer of any voltage sags or dips exceeding 3% percent, as measured at the point of delivery, and shall meet with the Customer to determine appropriate corrective actions. The cost of corrective actions shall be borne by the Customer.

All electric motors with a rating of 100 horsepower or greater shall require, prior to connection, reduced voltage starting capable of effecting a 50% or greater reduction in the amount of starting amperes.

The Customer shall not install standby or backup generation without prior approval of the Lincoln County Power District No. 1, which shall not unreasonably be withheld.

A line extension charge may be applicable when facilities must be constructed to serve the Customer.



Date Adopted: October 14, 2013

Date Effective: November 1, 2013

Issued By: \_\_\_\_\_  
John W. Christian  
President

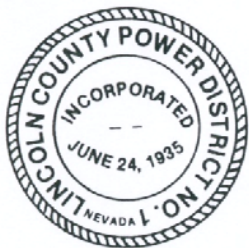


**LINCOLN COUNTY POWER DISTRICT NO. 1**

**RATE SCHEDULE**

**RESIDENTIAL SERVICE – URBAN SYSTEM**

|                            |  |  |
|----------------------------|--|--|
| <b>APPLICABILITY:</b>      | Applicable to all domestic residences receiving service from the Lincoln County Power District No. 1's facilities, and which are located within the defined Urban System. Service shall be subject to the established rules and regulations of the Lincoln County Power District No. 1.  |  |
| <b>TYPE OF SERVICE:</b>    | Service shall be provided as single-phase, 60 hertz, and at the available secondary voltage.   |  |
| <b>USE:</b>                | The number of structures served by one meter for Residential service shall not exceed two (2) and only one (1) shall be a residence. A culinary water well shall be considered a structure for purposes of this rate schedule. The Customer shall not use the electric service hereunder as an auxiliary or supplement to any other source and shall not sell the electric power and energy purchased hereunder. |  |
| <b>RATES:</b>              | <b>Customer Charge:</b>  | \$13.00 per meter, per month.  |
|                            | <b>Base Energy Rate:</b>   | \$0.10223 per kilowatthour per month for 0 to 2,000 kilowatthours.   |
|                            |  | \$0.10857 per kilowatthour per month for 2,001 to 4,000 kilowatthours.   |
|                            |  | \$0.11617 per kilowatthour per month above 4,001 kilowatthours.  |
|                            | <b>Electric Infrastructure Charge (EIC):</b>   | \$29.84 per meter, per month. The EIC shall be increased at a rate of 3% per annum, effective June 1 <sup>st</sup> of each year during the effective term of this rate schedule. |
|                            | <b>Purchased Power Adjustment Rate (PPAR):</b>   | See Rate Schedule PPAC.  |
| <b>MINIMUM CHARGE:</b>     | The monthly minimum charge shall be the Customer Charge of \$13.00 per meter and the EIC charge which shall be assessed regardless of the amount of power and energy consumed by the Customer during the billing period.   |  |
| <b>SPECIAL CONDITIONS:</b> | The Customer shall not install standby or backup generation without prior approval of the Lincoln County Power District No. 1.   |  |



Date Adopted: October 14, 2013

Date Effective: November 1, 2013

Issued By: \_\_\_\_\_  
 John W. Christian  
 President

**LINCOLN COUNTY POWER DISTRICT NO. 1**

**RATE SCHEDULE**

**SMALL COMMERCIAL SERVICE – URBAN SYSTEM**

|                         |   |  |
|-------------------------|---|--|
| <b>APPLICABILITY:</b>   | Applicable to all commercial, industrial, church, and governmental facilities receiving service from the Lincoln County Power District No. 1's facilities, and which are located within the defined Urban System. The Customer interconnected load must be 50 kVA or less. Service shall be subject to the established rules and regulations of the Lincoln County Power District No. 1.  |  |
| <b>TYPE OF SERVICE:</b> | Service shall be provided as single-phase, 60 hertz, and at the available secondary voltage.  |  |
| <b>USE:</b>             | Service hereunder shall only be used for intended purposes. The number of structures served by one meter for Small Commercial service shall not exceed three (3). A culinary water well shall be considered a structure for purposes of this rate schedule. The Customer shall not use the electric service hereunder as an auxiliary or supplement to any other source and shall not sell the electric power and energy purchased hereunder. |  |
| <b>RATES:</b>           | <b>Customer Charge:</b>   | \$13.00 per meter, per month.  |
|                         | <b>Base Energy Rate:</b>  | \$0.10897 per kilowatthour per month for 0 to 5,000 kilowatthours.   |
|                         |   | \$0.11624 per kilowatthour per month for 5,001 to 10,000 kilowatthours.  |
|                         |   | \$0.12371 per kilowatthour per month above 10,001 kilowatthours.   |
|                         | <b>Electric Infrastructure Charge (EIC):</b>  | \$29.84 per meter, per month. The EIC shall be increased at a rate of 3% per annum, effective June 1 <sup>st</sup> of each year during the effective term of this rate schedule. |
|                         | <b>Purchased Power Adjustment Rate (PPAR):</b>  | See Rate Schedule PPAC.  |
| <b>MINIMUM CHARGE:</b>  | The monthly minimum charge shall be the Customer Charge of \$13.00 per meter and the EIC charge which shall be assessed regardless of the amount of power and energy consumed by the Customer during the billing period.  |  |

**LINCOLN COUNTY POWER DISTRICT NO. 1**

**RATE SCHEDULE**

**SMALL COMMERCIAL SERVICE – URBAN SYSTEM**

SPECIAL CONDITIONS:      The Customer shall not install standby or backup generation without prior approval of the Lincoln County Power District No. 1.

   A line extension charge may be applicable when facilities must be constructed to serve the Customer.



Date Adopted: October 14, 2013

Date Effective: November 1, 2013

Issued By: \_\_\_\_\_  
John W. Christian  
President

**LINCOLN COUNTY POWER DISTRICT NO. 1**

**RATE SCHEDULE**

**COMMERCIAL & INDUSTRIAL SERVICE 51 TO 1,000 KVA – URBAN SYSTEM**

|  |   |                         |                              |                          |                                       |                     |                                |  |  |  |                         |
|--|---|-------------------------|------------------------------|--------------------------|---------------------------------------|---------------------|--------------------------------|--|--|--|-------------------------|
| <b>APPLICABILITY:</b>                          | Applicable to all commercial, industrial, church, governmental and street lighting facilities receiving service from the Lincoln County Power District No. 1's facilities, and which are located within the defined Urban System. The Customer interconnected load must be connected at 51 kVA or greater. Service shall be subject to the established rules and regulations of the Lincoln County Power District No. 1.  |                         |                              |                          |                                       |                     |                                |  |  |  |                         |
| <b>TYPE OF SERVICE:</b>                        | Service shall be provided as single-phase or three-phase, 60 hertz, and at the available secondary voltage.   |                         |                              |                          |                                       |                     |                                |  |  |  |                         |
| <b>USE:</b>                                    | Service hereunder shall only be used for intended purposes. Governmental purposes shall include wastewater treatment, water treatment and water pumping if such service is not provided under Rate Schedule LMWP – U. The Customer shall not use the electric service hereunder as an auxiliary or supplement to any other source and shall not sell the electric power and energy purchased hereunder.   |                         |                              |                          |                                       |                     |                                |  |  |  |                         |
| <b>RATES:</b>                                  | <table><tr><td><b>Customer Charge:</b></td><td>\$26.00 per meter per month.</td></tr><tr><td><b>Base Energy Rate:</b></td><td>\$0.10953 per kilowatthour per month.</td></tr><tr><td><b>Demand Rate:</b></td><td>\$6.90 per kilowatt per month.</td></tr><tr><td><b>Electric Infrastructure Charge (EIC):</b></td><td>\$29.84 per meter, per month for single-phase and \$47.76 per meter, per month for three-phase. The EIC shall be increased at a rate of 3% per annum, effective June 1<sup>st</sup> of each year during the effective term of this rate schedule.</td></tr><tr><td><b>Purchased Power Adjustment Rate (PPAR):</b></td><td>See Rate Schedule PPAC.</td></tr></table> | <b>Customer Charge:</b> | \$26.00 per meter per month. | <b>Base Energy Rate:</b> | \$0.10953 per kilowatthour per month. | <b>Demand Rate:</b> | \$6.90 per kilowatt per month. | <b>Electric Infrastructure Charge (EIC):</b> | \$29.84 per meter, per month for single-phase and \$47.76 per meter, per month for three-phase. The EIC shall be increased at a rate of 3% per annum, effective June 1 <sup>st</sup> of each year during the effective term of this rate schedule. | <b>Purchased Power Adjustment Rate (PPAR):</b> | See Rate Schedule PPAC. |
| <b>Customer Charge:</b>                        | \$26.00 per meter per month.  |                         |                              |                          |                                       |                     |                                |  |  |  |                         |
| <b>Base Energy Rate:</b>                       | \$0.10953 per kilowatthour per month.   |                         |                              |                          |                                       |                     |                                |  |  |  |                         |
| <b>Demand Rate:</b>                            | \$6.90 per kilowatt per month.  |                         |                              |                          |                                       |                     |                                |  |  |  |                         |
| <b>Electric Infrastructure Charge (EIC):</b>   | \$29.84 per meter, per month for single-phase and \$47.76 per meter, per month for three-phase. The EIC shall be increased at a rate of 3% per annum, effective June 1 <sup>st</sup> of each year during the effective term of this rate schedule.  |                         |                              |                          |                                       |                     |                                |  |  |  |                         |
| <b>Purchased Power Adjustment Rate (PPAR):</b> | See Rate Schedule PPAC.   |                         |                              |                          |                                       |                     |                                |  |  |  |                         |
| <b>MINIMUM CHARGE:</b>                         | The monthly minimum charge shall be the Customer Charge of \$26.00 per meter and the EIC charge which shall be assessed regardless of the amount of power and energy consumed by the Customer during the billing period.  |                         |                              |                          |                                       |                     |                                |  |  |  |                         |
| <b>POWER FACTOR:</b>                           | The Customer agrees to maintain power factor at the point of delivery equal to or greater than 95% lagging unity. If the measured power factor at the point of delivery is less than the lagging limit specified, the Customer shall compensate the Lincoln County Power District No. 1 for the cost of installing capacitors or other equipment to correct the power factor. Until such time as the equipment is installed, the Lincoln County Power District  |                         |                              |                          |                                       |                     |                                |  |  |  |                         |

**LINCOLN COUNTY POWER DISTRICT NO. 1**

**RATE SCHEDULE**

**COMMERCIAL & INDUSTRIAL SERVICE 51 TO 1,000 KVA – URBAN SYSTEM**

**POWER FACTOR:** No. 1 may charge the Customer a power factor adjustment penalty of \$0.0014 per kilovolt-amp-reactive-hour (kvarh) per month. The rate shall be applied to the difference between the actual power factor in kvarh and the kvarh equivalent to 95% power factor level.  
(continued)

**SPECIAL CONDITIONS:** In addition to requirements and conditions stated in the established rules and regulations of the Lincoln County Power District No. 1, the following special conditions shall apply to this rate schedule. In the event of a conflict between the established rules and regulations of the Lincoln County Power District No. 1 and this rate schedule, this rate schedule shall apply.

At the sole option of the Lincoln County Power District No. 1, the Customer may be required to enter into a contract for service under this rate schedule.

The current flow over each wire of the three-phase service shall be kept reasonably balanced by the Customer at times of normal operating maximum or near normal operating maximum load (emergency maximum loading excluded). Lincoln County Power District No. 1 shall notify the Customer of deviations between phases exceeding 5% percent, as measured at the point of delivery, and shall meet with the Customer to determine appropriate corrective actions. The cost of corrective actions shall be borne by the Customer.

The starting of motors shall be controlled by the Customer to maintain voltage at the point of delivery within acceptable industry standards. Lincoln County Power District No. 1 shall notify the Customer of any voltage sags or dips exceeding 3% percent, as measured at the point of delivery, and shall meet with the Customer to determine appropriate corrective actions. The cost of corrective actions shall be borne by the Customer.

All electric motors with a rating of 100 horsepower or greater shall require, prior to connection, reduced voltage starting capable of effecting a 50% or greater reduction in the amount of starting amperes.

The Customer shall not install standby or backup generation without prior approval of the Lincoln County Power District No. 1, which shall not unreasonably be withheld.

A line extension charge may be applicable when facilities must be constructed to serve the Customer.



Date Adopted: October 14, 2013

Date Effective: November 1, 2013

Issued By: \_\_\_\_\_  
John W. Christian  
President

**LINCOLN COUNTY POWER DISTRICT NO. 1**  
**RATE SCHEDULE**  
**LARGE MUNICIPAL WATER PUMPING – URBAN SYSTEM**

|  |  |                         |                              |                          |                                       |                     |                                |  |  |  |                         |
|--|--|-------------------------|------------------------------|--------------------------|---------------------------------------|---------------------|--------------------------------|--|--|--|-------------------------|
| <b>APPLICABILITY:</b>                          | Applicable to all municipal water wells and booster stations within the service area of the Lincoln County Power District No. 1 that (1) utilize electric motors that are 75 horsepower or greater and, (2) which are located within the defined Urban System. Service shall be subject to the established rules and regulations of the Lincoln County Power District No. 1.   |                         |                              |                          |                                       |                     |                                |  |  |  |                         |
| <b>TYPE OF SERVICE:</b>                        | Service shall be provided as three-phase, 60 hertz and at 277/480 volts, 2400/4160 volts or 7200/12470 volts. Motor loads of 300 horsepower and greater shall be served at 2400/4160 volts or 7200/12470 volts unless approved in writing by the Lincoln County Power District No. 1.  |                         |                              |                          |                                       |                     |                                |  |  |  |                         |
| <b>USE:</b>                                    | Service hereunder shall only be used for water pumping and ancillary activities. The Customer shall not use the electric service hereunder as an auxiliary or supplement to any other source and shall not sell the electric power and energy purchased hereunder.   |                         |                              |                          |                                       |                     |                                |  |  |  |                         |
| <b>RATES:</b>                                  | <table border="0"><tr><td style="padding-left: 20px;"><b>Customer Charge:</b></td><td>\$38.00 per meter per month.</td></tr><tr><td style="padding-left: 20px;"><b>Base Energy Rate:</b></td><td>\$0.09653 per kilowatthour per month.</td></tr><tr><td style="padding-left: 20px;"><b>Demand Rate:</b></td><td>\$6.90 per kilowatt per month.</td></tr><tr><td style="padding-left: 20px;"><b>Electric Infrastructure Charge (EIC):</b></td><td>\$47.76 per meter, per month. The EIC shall be waived for those customers who pre-pay or provide upfront funding for transmission system improvements to serve their loads. The EIC shall be increased at a rate of 3% per annum, effective June 1<sup>st</sup> of each year during the effective term of this rate schedule.</td></tr><tr><td style="padding-left: 20px;"><b>Purchased Power Adjustment Rate (PPAR):</b></td><td>See Rate Schedule PPAC.</td></tr></table> | <b>Customer Charge:</b> | \$38.00 per meter per month. | <b>Base Energy Rate:</b> | \$0.09653 per kilowatthour per month. | <b>Demand Rate:</b> | \$6.90 per kilowatt per month. | <b>Electric Infrastructure Charge (EIC):</b> | \$47.76 per meter, per month. The EIC shall be waived for those customers who pre-pay or provide upfront funding for transmission system improvements to serve their loads. The EIC shall be increased at a rate of 3% per annum, effective June 1 <sup>st</sup> of each year during the effective term of this rate schedule. | <b>Purchased Power Adjustment Rate (PPAR):</b> | See Rate Schedule PPAC. |
| <b>Customer Charge:</b>                        | \$38.00 per meter per month.   |                         |                              |                          |                                       |                     |                                |  |  |  |                         |
| <b>Base Energy Rate:</b>                       | \$0.09653 per kilowatthour per month.  |                         |                              |                          |                                       |                     |                                |  |  |  |                         |
| <b>Demand Rate:</b>                            | \$6.90 per kilowatt per month.   |                         |                              |                          |                                       |                     |                                |  |  |  |                         |
| <b>Electric Infrastructure Charge (EIC):</b>   | \$47.76 per meter, per month. The EIC shall be waived for those customers who pre-pay or provide upfront funding for transmission system improvements to serve their loads. The EIC shall be increased at a rate of 3% per annum, effective June 1 <sup>st</sup> of each year during the effective term of this rate schedule.   |                         |                              |                          |                                       |                     |                                |  |  |  |                         |
| <b>Purchased Power Adjustment Rate (PPAR):</b> | See Rate Schedule PPAC.  |                         |                              |                          |                                       |                     |                                |  |  |  |                         |
| <b>MINIMUM CHARGE:</b>                         | The monthly minimum charge shall be the Customer Charge of \$38.00 per meter and the EIC charge which shall be assessed regardless of the amount of power and energy consumed by the Customer during the billing period.   |                         |                              |                          |                                       |                     |                                |  |  |  |                         |
| <b>POWER FACTOR:</b>                           | The Customer agrees to maintain power factor at the point of delivery equal to or greater than 95% lagging unity. If the measured power factor at the point of delivery is less than the lagging limit specified, the Customer shall compensate the Lincoln County Power District No. 1 for the cost of installing capacitors or other equipment to correct the power factor. Until such time as the equipment is installed, the Lincoln County Power District No. 1 may charge the Customer a power factor adjustment penalty of \$0.0014 per kilovolt-amp-reactive-hour (kvarh) per month. The rate shall be applied to the difference between the actual power factor in kvarh and the kvarh equivalent to 95% power factor level.  |                         |                              |                          |                                       |                     |                                |  |  |  |                         |

**LINCOLN COUNTY POWER DISTRICT NO. 1**  
**RATE SCHEDULE**  
**LARGE MUNICIPAL WATER PUMPING – URBAN SYSTEM**

**SPECIAL CONDITIONS:** In addition to requirements and conditions stated in the established rules and regulations of the Lincoln County Power District No. 1, the following special conditions shall apply to this rate schedule. In the event of a conflict between the established rules and regulations of the Lincoln County Power District No. 1 and this rate schedule, this rate schedule shall apply.

At the sole option of the Lincoln County Power District No. 1, the Customer may be required to enter into a contract for Large Municipal Water Pumping Service.

The current flow over each wire of the three-phase service shall be kept reasonably balanced by the Customer at times of normal operating maximum or near normal operating maximum load (emergency maximum loading excluded). Lincoln County Power District No. 1 shall notify the Customer of deviations between phases exceeding 5% percent, as measured at the point of delivery, and shall meet with the Customer to determine appropriate corrective actions. The cost of corrective actions shall be borne by the Customer.

The starting of motors shall be controlled by the Customer to maintain voltage at the point of delivery within acceptable industry standards. Lincoln County Power District No. 1 shall notify the Customer of any voltage sags or dips exceeding 3% percent, as measured at the point of delivery, and shall meet with the Customer to determine appropriate corrective actions. The cost of corrective actions shall be borne by the Customer.

All electric motors with a rating of 100 horsepower or greater shall require, prior to connection, reduced voltage starting capable of effecting a 50% or greater reduction in the amount of starting amperes.

The Customer shall not install standby or backup generation without prior approval of the Lincoln County Power District No. 1.

A line extension charge may be applicable when facilities must be constructed to serve the Customer.



Date Adopted: October 14, 2013

Date Effective: November 1, 2013

Issued By: \_\_\_\_\_  
John W. Christian  
President

**LINCOLN COUNTY POWER DISTRICT NO. 1**

**RATE SCHEDULE**

**STREET LIGHTING SERVICE – URBAN SYSTEM**

**APPLICABILITY:** Applicable to all street lighting facilities receiving service from the Lincoln County Power District No. 1’s facilities, and which are located within the defined Urban System. Service shall be subject to the established rules and regulations of the Lincoln County Power District No. 1.

**TYPE OF SERVICE:** Service shall be provided as single-phase, 60 hertz, and at the available secondary voltage.

**USE:** Service hereunder shall only be used for intended purposes. The Customer shall not use the electric service hereunder as an auxiliary or supplement to any other source and shall not sell the electric power and energy purchased hereunder.

**RATES:**

|  |  |
|--|--|
| <b>Customer Charge:</b>                        | \$13.00 per meter, per month.  |
| <b>Base Energy Rate:</b>                       | \$0.0950 per kilowatthour per month.   |
| <b>Demand Rate:</b>                            | \$0.00 per kilowatt per month.   |
| <b>Electric Infrastructure Charge (EIC):</b>   | \$29.84 per meter, per month. The EIC shall be increased at a rate of 3% per annum, effective June 1 <sup>st</sup> of each year during the effective term of this rate schedule. |
| <b>Purchased Power Adjustment Rate (PPAR):</b> | See Rate Schedule PPAC.  |

**MINIMUM CHARGE:** The monthly minimum charge shall be the Customer Charge of \$13.00 per meter and the EIC charge which shall be assessed regardless of the amount of power and energy consumed by the Customer during the billing period.

**SPECIAL CONDITIONS:** The Customer shall not install standby or backup generation without prior approval of the Lincoln County Power District No. 1.

A line extension charge may be applicable when facilities must be constructed to serve the Customer.



Date Adopted: October 14, 2013

Date Effective: November 1, 2013

Issued By: \_\_\_\_\_  
 John W. Christian  
 President



**LINCOLN COUNTY POWER DISTRICT NO. 1**

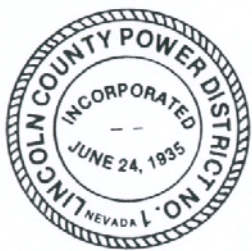
**RATE SCHEDULE**

**PURCHASED POWER ADJUSTMENT CLAUSE**

|                          |  |
|--------------------------|--|
| <b>APPLICABILITY:</b>    | Applicable to all customers served by the Lincoln County Power District No. 1.   |
| <b>PURPOSE:</b>          | Rates charged by the Lincoln County Power District No. 1 for electric service are based upon the cost of power from the Boulder Canyon Project. Under most operating conditions power from the Boulder Canyon Project is sufficient to meet the electric energy and demand needs of the customers of the Lincoln County Power District No. 1. Under certain conditions, including periods of drought in the Colorado River basin, power available from the Boulder Canyon Project is not sufficient to meet the needs of the Lincoln County Power District No. 1 and its customers. Under these conditions the Lincoln County Power District No. 1 must purchase power from additional sources. The purpose of this Purchased Power Adjustment Clause is to allow the Lincoln County Power District No. 1 to recover the additional cost of these supplemental power purchases which are not included in its base rates.   |
| <b>IMPLEMENTATION:</b>   | The Purchased Power Adjustment Clause shall be implemented prior to each period of time during which it is forecast that the Lincoln County Power District No. 1 will purchase power from sources other than the Boulder Canyon Project (Implementation Period) in excess of that forecast in the 2013 Cost of Service Study and Rate Design. The first Implementation Period shall cover the period June 1, 2013 and extend through May 31, 2014. Thereafter, the Implementation Period shall be a consecutive twelve month period, commencing June 1 and extending through May 31.   |
| <b>RATE FORMULATION:</b> | <p>The Purchased Power Adjustment Rate to be assessed when the Purchased Power Adjustment Clause is implemented shall be determined by the following formula:</p> $PPAR = (FPC_{Non-BCP} - BasePC_{RS} - AAA) / FES$ <p>PPAR = Purchased Power Adjustment Rate during the Implementation Period.</p> <p><math>FPC_{Non-BCP}</math> = The forecasted total cost of power purchased from sources other than the Boulder Canyon Project during the Implementation Period.</p> <p><math>BasePC_{RS}</math> = The forecasted total cost of power from sources other than the Boulder Canyon Project for the Implementation Period as included in the 2013 Cost of Service Study and Rate Design. The <math>BasePC_{RS}</math> for fiscal year ending 2014 shall be \$320,810; for fiscal year ending 2015 shall be \$344,629; for fiscal year ending 2016 shall be \$385,315; and for fiscal year ending 2017 shall be \$400,764.</p> <p>AAA = The Annual Adjustment Amount for the prior Implementation Period as determined later in this rate schedule.</p> <p>FES = The forecast sum total of energy sales, in kilowatthours, of the customers of the Lincoln County Power District No. 1 during the Implementation Period.</p> |

**LINCOLN COUNTY POWER DISTRICT NO. 1**  
**RATE SCHEDULE**  
**PURCHASED POWER ADJUSTMENT CLAUSE**

|                                       |   |
|---------------------------------------|---|
| <b>RATE:</b>                          | The PPAR shall be \$0.00000/kWh for each month of the Implementation Period from the effective date of this rate schedule through May 31, 2014. Thereafter it shall be annually calculated per this rate schedule.  |
| <b>PPAR BILLING AMOUNT:</b>           | The PPAR Billing Amount shall determined by multiplying the PPAR by each customer's actual energy purchased, in kilowatthours, during each billing period of the Implementation Period.   |
| <b>BILLING:</b>                       | The PPAR Billing Amount shall be included on each customer's monthly bill for electric service during the Implementation Period. Each bill shall show the PPAR, the customer's applicable energy usage, and the PPAR Billing Amount.  |
| <b>ACCOUNTING:</b>                    | The Lincoln County Power District No. 1 shall maintain records of all revenues received from implementation of the PPAR and records of the actual cost of power from sources other than the Boulder Canyon Project .  |
| <b>ANNUAL ADJUSTMENT FORMULATION:</b> | <p>Prior to the end of each Implementation Period during which the PPAR is greater than zero, the Lincoln County Power District No. 1 shall determine if it has or has not collected sufficient revenues from implementation of the PPAC to fund the actual cost of power from sources other than the Boulder Canyon Project to serve customers of the Lincoln County Power District No. 1. If the Lincoln County Power District No. 1 has over collected or under collected revenues during the Implementation Period, an adjustment shall be made to the PPAR for the following Implementation Period. The adjustment shall not include interest on over collections.</p> <p>The Annual Adjustment Amount shall be determined by the following formula:</p> $AAA = APPAR - (APC_{Non-BCP} - BasePC_{RS})$ <p>APPAR = The actual revenue received from the PPAR during the prior Implementation Period.</p> <p><math>APC_{Non-BC}</math> = The actual total cost of power purchased from sources other than the Boulder Canyon Project during the prior Implementation Period.</p> |
| <b>AAA AMOUNT:</b>                    | The Annual Adjustment Amount shall be \$0.00 for each month of the Implementation Period from the effective date of this rate schedule through May 31, 2014. Thereafter it shall be annually calculated per this rate schedule.   |



Date Adopted: October 14, 2013

Date Effective: November 1, 2013

Issued By: \_\_\_\_\_  
 John W. Christian  
 President